

(803) 820-5771. The scoping meeting will be conducted in English, and requests for language interpreters or other special communications needs should be made to Mr. Laurens Pitts at (803) 820-5893 before at least one week prior. The Navy will make every reasonable effort to accommodate these needs.

Dated: March 4, 1996.

M.D. Schetzle,  
LT, JAGC, USNR, Alternate Federal Register  
Liaison Officer.

[FR Doc. 96-5388 Filed 3-6-96; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP96-150-000]

#### Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 1, 1996.

Take notice that on February 27, 1996 Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, with an effective date of March 28, 1996:

Twenty-sixth Revised Sheet No. 20A  
Original Sheet No. 99F

Algonquin states that the purpose of this filing is to flow through a refund from National Fuel Gas Supply Corporation related on its Account Nos. 191 and 186, as filed in National Fuel's Docket No. RP96-55-000.

Algonquin states that copies of this filing were mailed to all firm customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-5332 Filed 3-6-96; 8:45 am]

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[Docket No. CP96-192-000]

#### East Tennessee Natural Gas Company; Notice of Request Under Blanket Authorization

March 1, 1996.

Take notice that on February 15, 1996, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in the above docket, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212), for authorization to establish a bi-directional point for Virginia Gas Pipeline Company (Virginia Gas Pipeline), an intrastate pipeline company and a subsidiary of Virginia Gas Company, under East Tennessee's blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Virginia Gas Pipeline has requested that East Tennessee install a bi-directional point on East Tennessee's system to establish a point for receipts from and deliveries to Virginia Gas Pipeline in connection with Saltville Storage Field. East Tennessee states that the interconnect will allow Virginia Gas Pipeline or its affiliate to offer gas contract storage services to East Tennessee's transportation customers.

In order to provide this bi-directional point, East Tennessee will install, own, operate and maintain dual 4-inch hot taps, approximately 50-feet of 6-inch interconnect piping, 6-inch bi-directional flow manifold, 6-inch turbine meter with bypass, chromatography, measurement facilities and electronic gas measurement (EGM) located at approximately M.P. 3311-1+5.8 in Smyth County, Virginia. The hot taps and interconnect piping will be located on East Tennessee's right-of-way. The meter station will be located on a site adjacent to East Tennessee's existing right-of-way provided by Virginia Gas Pipeline.

East Tennessee states that following the installation of these facilities, the point will become available for use as a receipt and delivery point for open access transportation under its Part 284, Subpart G blanket transportation

certificate and the terms of its tariff. East Tennessee states that it anticipates that its customers that enter into storage agreements with Virginia Gas Pipeline or its affiliates will utilize this receipt/delivery point in accordance with the terms of its tariff. Further, East Tennessee and Virginia Gas Pipeline have entered into an Operational Balancing Agreement for service at this point pursuant to the terms and conditions of East Tennessee's Rate Schedule LMS-PA.

East Tennessee states that the installed facilities will have the capability to receive/deliver and measure 20,000 Dth per day at this point. East Tennessee states that the addition of the proposed receipt/delivery point will create opportunities to render additional deliveries for the accounts of its customers. East Tennessee states that the impact on peak day or annual deliveries is dependent on its customers' subscription with Virginia Gas Pipeline and cannot be determined at this time. East Tennessee asserts that the installation of the proposed bi-directional point is not prohibited by its tariff, and that it has sufficient capacity to accomplish the deliveries at the proposed new delivery point without detriment or disadvantage to any of East Tennessee's other customers. The cost of the proposed facilities is estimated to be \$325,629.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

*Acting Secretary.*

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